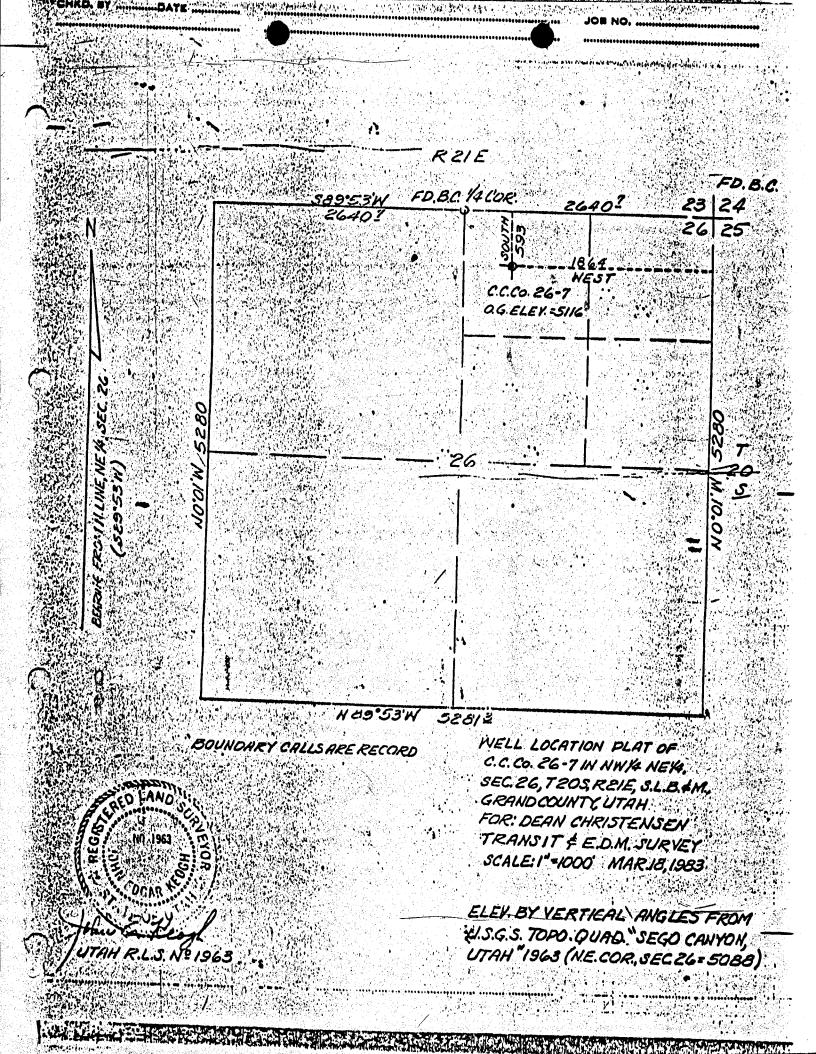
### UNITED STATES SUBMIT IN TRIPLICATE\* DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

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ī.,	Lense	Desig	nution	And	Serial	No.
11	11 1	275	· ~ <b>V</b>			

		SICAL SURVEY		U-16759
APPLICATION	N FOR PERMIT	O DRILL DEEP	EN, OR PLUG BA	
la, Type of Work				
DR	irr 🛛	DEEPEN _	PLUG BACK	7. Unit Agreement Name
	Gas Q V Other		Single Multiple	9B-001641 N 8. Farm or Lease Name
2. Name of Operator	Well Y Other		Zone Zone	LX
CCCo				9. Well No.
3. Address of Operator				CCCo 26-7
3161 South	300 East, Salt	Lake City, Utah	n 84115	10. Field and Pool, or Wildeat
4. Location of Well (Rep. At surface 5931	port pution clearly and in	accordance with any State	a quirements *)	GC CISCO DE FIELD
	January I. O. C. I.	ine, 1864'- <del>West</del>	<del>of the</del> East Line	11. Sec., T., R., M., or Blk, and Survey or Area
At proposed prod. zon	• WITHIN 50 FT	1	IWNE	Sec 26, T20S, R21E
14. Distance in miles une	d direction from nearest to	vn or post office.		12. County or Parrish 13. State
12 Miles No	rthwest of Cisco	, Utah 84515		GRAND UTAH
15. Distance from propo- location to nearest	sed• \		lo, of acres in lease 17	No. of acres assigned
(Also to nearest drig.	line, if any) 593	1	40 iL	to this well 40
18. Distance from propos to nearest well, drilli	ng, completed,	"好性我们是一个一样的 B ,我们没有好好的。"	roposed depth RADA 20.	Rotary or cable tools
or applied for, on thi	s lease, ft. 13	<b>20'</b> 2	700 graffer	ROTARY
	l6' Gr		7.0° .	22. Approx. date work will start.
88.				AS SOON AS APPROVED
		PROPOSED CASING ANI	D CEMENTING PROGRAM	
Size of Hale	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9½'' 6¼''	7 5/8"	26#	2001	CEMENTED TO SURFACE
04	4 1/2יי	9.5#	TOTAL DEPTH	CEMENTED 400' ABOVE
CEDAR MT, MORRISON SALT WASH ENTRADA  IN ABOVE SPACE DES ductive zone. If proposal preventer program, if any 24.	i is to drill or deepen direc	RAM: If proposal is to de tionally, give pertiment dat	repet or plug back, give data of a on subsurface locations and	PASS EINING  The present productive zone and proposed new promeasured and true vertical depths. Give blowout
Signed	al or State office use)	Title	Manager	Date 2/28/84
rame stude tot 1 gigt.	se bride dirice die)			
Permit No		ning a specific of the specific section of the specifi	Approval Date	
Approved by Conditions of approve	ıl, if any:	23/11/21		Date
		WHIDE		The second secon
	MV seed for a some	TXXX		The second of the second secon
		*See Instructions	On Reverse Side	



CCCo 3161 South 300 East Salt Lake City, Utah 84115

DEPARTMENT OF THE INTERIOR
U. S. BUREAU OF LAND MANAGEMENT
MOAB DISTRICT
P. O. Box 970
Moab, Utah 84532

February 28, 1984 V

RE: Drilling Applic. CCCo 26-7

Application for CCCo to drill in the NW4NE4, Section 26, T20S, R21 E Grand County, Utah is herewith attached.

### 1. Geological Name of the Surface Formation:

Cretaceous Mancos Shale

### 2. & 3. GEOLOGIC TOPS AND FORMATION DEPTHS:

DAKOTA
CEDAR MOUNTAIN

1993!

2093!

MORRISON

SALT WASH
-ENTRADA

CASING PROCRAM:

2493!

2663!

Mod (‡)

### 4. CASING PROGRAM:

Set 200' of 7 5/8" Surface casing, cemented top to bottom. In the event that commercial production is encountered, case the well with 9.5# 4½" casing to total depth. Cement the production string to a point 400' above the highest water or hydro-carbon zone encountered in the well.

### 5. PRESSURE CONTROL:

The operator will install two 6" BOP's on top of the well bore. The bottom BOP will be a Shafer double Ram, with one pipe ram and one set of blind rams. The top BOP will be a Hydril bladder type. Either a Grant or a PSI Rotating head will be set on top of the Hydril BOP. A fill and kill line will be welded onto the surface casing below the BOPs to allow the Operator to pump fluids directley into the well bore. The BOP's will have a 3000PSI capability. Pressures in the immediate area do not and have not exceeded 800 psi.

### 6. DRILLING AND CIRCULATING MEDIUM:

THE OPERATOR intends to drill with compressed air or air mist to total depth. In the event that drilling fluids are necessary, a Frac-Tank Trailer will be moved to the site, with a pre-mixed salt water based mud. These fluids will be circulated from the tank thru the drilling rig and back into the tank. If utilized, all drilling fuids will be removed from the site.

Drilling APD 26-7 Page 2 of 2 February 28, 1984

### 7. AUXILIARY EQUIPMENT+

(a) Kelly-Cock-Dem Co. (b). Floats at the bit--yes and on the drill string. (c) Monitoring equipment on the mud system--no, the driller on tower will be responsible to check the weight and viscosity of the mud system if drilling fluids are utilized. (4) Sub on the floor with a full opening valve.

### 8. TESTING, LOGGING AND CORING:

The well will be logged upon reaching total depth. An IES and a compensated density neutron log will be run. The operator will not core the well. In the event that casing is run, a cement bond log will be run prior to perforation. Samples will be caught at 10' intervals below 1900', and every five ft below the Dakota top.

### 9. PRESSURES:

Maximum bottom hole pressure anticipated will be less than 800 psi. The Operator is prepared to handle pressures up to 3000 psi.

10. Starting date will be as soon as the application is approved. The Operator anticipates three (3) days to drill the well and two (2) additional days to complete the well.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of knowledge are true and correct; and that the work associated with the operations proposed herein will be performed by us and our contractors and subcontractors in conformity with this plan and the terms under which it is approved.

February 28, 1984

Dean H. Christensen, Agent

# NTL-6 PLAN R

	NTL-6 PLAN REPORT
	For
	Well Name: CCCo 26-7
	Location: 593' South of North Line, 1864' West of East, Sec 26, T20S
Exi	sting Roads: (See attached Maps)
$\mathcal{A}^{k_0}$	Well Location: (See Plat #1)
	Reference Stakes: 200 X 200
в.	
	Route and Distance to Well Site From Reference Point: (See att. maps)  Commencing at the Cunningham Ranch Road north along the Windy Mesa to a point
	200 yds East of the Cunningham Ranch Corrals. South and then west to the La
•	
<b>C.</b>	Access Roads (Identify secondary roads to be used): (See att. maps)
<b>a.</b>	Access Roads (Identify secondary roads to be used): (See att. maps) From the Adak-Anschutz 26-1A Location along the access road which goes to
	Access Roads (Identify secondary roads to be used): (See att. maps)
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	Access Roads (Identify secondary roads to be used): (See att. maps)  From the Adak-Anschutz 26-1A Location along the access road which goes to the AD Co 26-3 Well. The access road goes by the proposed drilling site.
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	Access Roads (Identify secondary roads to be used): (See att. maps)  From the Adak-Anschutz 26-1A Location along the access road which goes to the AD Co 26-3 Well. The access road goes by the proposed drilling site.  Roads Within 3 mile radius: (See att. maps) CUNNINGHAM RANCH ROAD, AND THE  SMALLER, ACCESS ROADS TO THE NP LEASES AND THE U-16759 LEASE. SEE THE ATTAC
).	Access Roads (Identify secondary roads to be used): (See att. maps)  From the Adak-Anschutz 26-1A Location along the access road which goes to the AD Co 26-3 Well. The access road goes by the proposed drilling site.  Roads Within 3 mile radius: (See att. maps) CUNNINGHAM RANCH ROAD AND THE SMALLER ACCESS ROADS TO THE NP LEASES AND THE U-16759 LEASE. SEE THE ATTAC MAP.
).	Access Roads (Identify secondary roads to be used): (See att. maps)  From the Adak-Anschutz 26-1A Location along the access road which goes to the AD Co 26-3 Well. The access road goes by the proposed drilling site.  Roads Within 3 mile radius: (See att. maps) CUNNINGHAM RANCH ROAD, AND THE  SMALLER, ACCESS ROADS TO THE NP LEASES AND THE U-16759 LEASE. SEE THE ATTAC
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F.	Plans for Road Improvement & Maintenance:	
	NONE NECESSARY. THE ACCESS ROADS TO THE WELL SITE ARE WELL	· MA TAPPETAIL
	THE WELL WELL	MAINIAINE
	사용하는 경우를 보면 보는 것이 되었다. 그런 사용 보고 있는 것이 되었다. 그런 사용 보고 있는 것이 되었다. 그런 사용 보고 있는 것이 되었다. 그런 사용 보다 되었다. 그런 사용 보다 보다 보 	
<u>Pla</u>	nned Access Roads: (See att. maps) NO NEW ROAD IS NECESSAR	Y
(1)	Width: 12' CURRENT WIDTH	
(2)		THIS LOW
(3)	Turnouts: ON THE WELL SITE.	
(4)		
(5)	Location and Size of Culverts, Cuts, and Fills: NONE	1.4
(6)	Surfacing Material: N/A	
(7)		
	Gates, Cattleguards, or Fence Cuts: NONE	*1.04.57
(8)	All new roads have been flagged as required. N/A	
	"IT new roads have been flagged as required. N/A	
Toon		
	tion of Existing Wells: (See Map No) Water Wells: NONE	
	Abandoned Wells: SEE STRUCTURE MAP (Cystal Cabeen #5)	
(3)	Temporarily Abandoned Wells: N/A	
(4)	Disposal Wells: N/A	
(5)	Drilling Wells: N/A	
<sub>*</sub> (6)	Producing Wells: 26-1A and 26-3 ON LEASE OTHERS SEE STRUCTS	RE MAP AT
(7)	Shut-in Wells: N/A	
(8)	Injection Wells: N/A	
(9).	Monitoring or Observation Wells: None	
		774
Loca	tion of Existing and/or Proposed Facilities:	
	불가 있는 사람들이 되는 것이 되었다. 그렇게 되었다면 하는 것이 되었다면 하는 것이 없는 것이 없는 것이 없는 것이 없다면 하는 것이다.	
	Within 1-mile radius of location show the following existing owned or controlled by lessee/operator:	facilitie

		4.
(2)	Production Facilities: METERS ON THE 26-3 and 26-	
	26-1A Well has a compressor on its location.	
(3)	Oil gathering lines: NONE	
(4)	Gas gathering lines: A GAS GATHERIN LINE EXISTS	FROM THE 26-3 LOCATION
	TO THE 26-1A LOCATION (See Plat attached)	
(5)	Injection lines: NONE	
(6)	Disposal lines: NONE	
(7)	Are lines buried? NORTHWEST HAS A BURIED LINE NOR	RTH OF THE 26-3 AND 26-
132/	SURFACE LINE.	
	own at this time.) Show a general proposed plan.  Plat No. 2)  Are any facilities planned off well pad? NO	
(2)	Give dimensions of facilities: A METER HOUSE AND	METER RUN WILL BE
	OCATED ON LEASE 20X20. IF A WATER SEPERATOR IS N	3、 1、 1、 1、 1、 1、 1、 1、 1、 1、 1、 1、 1、 1、
ting the second	그 사람들은 사람들은 사람들은 화장적인 사람들이 살아	The first the second of the se
	Construction methods and materials: THE GAS LINE W	
	SURFACE. THE METERING FACILITY WILL BE PAINTED AS	PER THE BLM DERECTIONS
1	HE GATHERING LINE WILL NOT BE PAINTED.	
	그런 그는 마이트를 가지 않는 수의 경향이 되었다. 그리고 하는 사고 흔들어 되었다. 그는 그를 가장하는 것 같다. 생활하는 사고 하는 소리를 하는 것 같다. 그런 그는 그는 그는 그를 가지 않는 것이 되었다.	
(4)	Protective measures for livestock and wildlife: AI	L PITS WILL BE FENCED.
	사용 경우 등 경우 경우 경우 기업을 가장 하는 것이 되었다. 그런 기업을 받는 것이 되었다. 기업을 받는 것이 되었다. 그런 기업을 받는 것이 되었다. 그런 것이 되었다.	
	고양하는 하는 사람들은 것 같아 있는 것이 사라를 보는 것 같아. 	
	호레는 사람은 젊은 사람이 되고 하면 없는 소문을 보고 있다. 그 살라	
		기를 받는 것이 되었다. 그 전에 함께 되었다. 그런

	c,	Plan for rehabilitation of disturbed areas no longer needed after drilling operations are completed: REPLANTED AS PER BLM DIRECTIONS AND
		SEED MIX. A MINIMUM OF DISTURBANCE IS ANTICIPATED DUE TO THE LOCATION.
N. Mar		
	5. Log	ation & Type of Water Supply: (See att. maps)
	√A.	Type of Water Supply: WATER SUPPLY FROM THE COLORADO RIVER. WATER PERMIT
		APPLIED FOR WITH THE UTAH STATE WATER COMMISSION. WATER FROM THE FISH FORD ON THE COLORADO RIVER.
	В.	Method of Transporting Water: COMMERCIAL WATER HAULERS FROM MOAB AND THE
		CONTRACTOR.
	C.	Is Water Well Planned? no
		If so, describe location, depth and formation:
	6. Sou	rce of Construction Materials:
	<b>A</b> ,	See attached map and describe: all transported to the site from commercial sources.
		사용 사용 전 시간 등 보고 있는 것이 되었다. 그는 것이 되었다는 것은 사용 사용 사용 사용 사용 사용 사용 사용 사용 수 있는 것이다. 그는 것은 것이 되었다. 그는 것은 것은 것이 되었다. 사용 사용 사
•		
	∵ В.	Identify if Federal, Indian, or Fee Land: FEDERAL LAND LEASE U-16759.
	C.	Describe Material: (Where from and how used)
	D.	See Item 1-C and 2 above.
		The first and and another states are the states and a state and a state are the states are the s
	7. Was	te Disposal:
	(1)	Cuttings: TO BE BURIED IN THE RESERVE PIT.
	(2)	Drilling Fluids: TO BE TRANSPORTED FROM SITE TO CISCO DUMP.
	(3)	Producing Fluids: TO BE SOLD (OIL), WATER TO CISCO DUMP.
	(4)	Human Waste: PORTABLE TOILET FACILITIES TO BE USED BY CONTACTOR AND OPERATOR
		HAULED FROM THE SITE FOR DISPOSAL AT A COMMERCIAL DUMP STATION IN MOAR UTAH

	Garbage & Other Waste: (Rurn att. 11)
	Garbage & Other Waste: (Burn pit will be adequately fenced prior to commencing of drilling with chicken wire to prevent scattering of debris by wind) BURNABLE MATERIAL TO BE BURNED ON SITE AND BURIED IN THE
	RESERVE PIT. NON-BURNABLE ITEMS TO BE PLACED IN THE CISO, UTAH DUMP.
(6)	AP. (See Item 10 Delow) ALL CLEAN-UP WILL BE COMPLETED BY THE
	CONTRACTOR AND THE OPERATOR AT THE CONCLUSION OF THE WORK.
Airs THE	trips and/or Camp Site (Describe): AN AIRSTRIP IS LOCATED AT CISCO, UTAH.  OPERATOR WILL UTILIZE A CAMP TRAILER ON THE SITE.
*	
Well	Site Layout: (See Plat No. 3)
(1)	Describe cuts or fills: THE SITE WILL BE SMOOTHED FOR THE DRILLING RIG.  THE TOP SOIL WILL BE STACKED ON THE SOUTH BOUNDRY OF THE SITE IN A SEPERATE
	PILE. NO BANK CUTS OR FILLS WILLBE NECESSARY.
	Describe pits, living facilities, soil stockpiles: A RESERVE PIT 20 X 10' WILL BE DUG AND FENCED. AN ADDITIONAL 10X10 PIT WILL BE DUG IF NECESSARY.
	THE TOP SOIL WILL BE STACKED ON THE SOUTH END OF THE SITE TO BE USED LATER
	DURING THE SITE REHABILITATION.
(3)	Rig Orientation, Pipe Rack, Access Road Entrance, etc.: (See Plat #3) SEE ATTACHED PLAT
11.5	Aro Pite II and 10 a present and a second a second and a second a second and a second a second and a second a
(4)	Are Pits Lined? PITS WILL NOT BE LINED.
(4)	THE LINED.
	for Restoration:
Plans Λ. Ι	for Restoration:  f Well is completed: ALL OF THE SITE WILL BE REHABILITATED. THE DIAMED WILL
Plans A. I  M	for Restoration:

	(1)	Removed:
	(2)	Seeding location and access road: THE LOCATION WILL BE RESEE THE ACCESS ROAD WILL BE MAINTAINED BECAUSE IT IS NECESSARY FOR A
		TO THE AD Co 26-3 WELL WHICH IS PRODUCING.
	(3)	will pits be fenced or covered? ALL PITS NOT BEING UTILIZED W
		COVERED
		Is there any oil in reserve pit? N/A  If so, describe disposal: ANY PRODUCED OIL WILL BE ACCOUNTED FOR
		SOLD
		When will restoration work be done? UPON THE CONCLUSION OF THE DI IF THE SOIL MOISTURE CONTENT WILL ALLOW SURFACE OPERATIONS. IF T
		GROUND IS TOO WET THE OPERATOR WILL WAIT UNTIL SUCH TIME AS REASO
	ing a salah salah salah <del>in</del>	AND PRODUCTIBE RESEEDING CAN BE ACCOMPLISHED. IN ANY EVENT RESER
l. Des		BE COMPLETED NO LATER THAN OCTOBER 1984  n of Land Surface:
	cription	나이 지수 않는 한 경우를 잃었는 가능한 학자들은 이번도 사람들 것이 모습니다. 그 사람이 이 그들은 이 사람들이 살아가는 살아가 있었다.
	cription	of Land Surface:
	cription	of Land Surface:
	Cription Topogr	of Land Surface:
(1)	Cription Topogr	aphy & Surface Vegetation: FLAT WITH SAGE BHUSH.  Surface Activities & Ownership: NO OTHER SURFACE ACTIVITY KNOW
(1) \$ (2)	Topogr Other THE OP	aphy & Surface Vegetation: FLAT WITH SAGE BHUSH.  Surface Activities & Ownership: NO OTHER SURFACE ACTIVITY KNOW
(1)	Other THE OP	of Land Surface:  aphy & Surface Vegetation: FLAT WITH SAGE BHUSH.  Surface Activities & Ownership: NO OTHER SURFACE ACTIVITY KNOW ERATOR.  be other dwellings, archeological, historical, or cultural NONE. AN ARCHEOLOGICAL SURVEY WAS COMPLETED ON THE 26-1A ACCE
(1) \$ (2)	Other THE OP	aphy & Surface Vegetation: FLAT WITH SAGE BRUSH.  Surface Activities & Ownership: NO OTHER SURFACE ACTIVITY KNOW ERATOR.  be other dwellings, archeological, historical, or cultural
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(1) \$ (2)	Other THE OP	aphy & Surface Vegetation: FLAT WITH SAGE BRUSH.  Surface Activities & Ownership: NO OTHER SURFACE ACTIVITY KNOWN ERATOR.  be other dwellings, archeological, historical, or cultural NONE. AN ARCHEOLOGICAL SURVEY WAS COMPLETED ON THE 26-1A ACCEPTATOR WAS EXEMPTED DUE TO A STUDY COMPLETED BY BLM PERSONNEL IN
(1) \$ (2)	Other THE OP  Descrisites: THE OP	of Land Surface:  aphy & Surface Vegetation: FLAT WITH SAGE BHUSH.  Surface Activities & Ownership: NO OTHER SURFACE ACTIVITY KNOW ERATOR.  be other dwellings, archeological, historical, or cultural NONE. AN ARCHEOLOGICAL SURVEY WAS COMPLETED ON THE 26-1A ACCE

### 13. Certification:

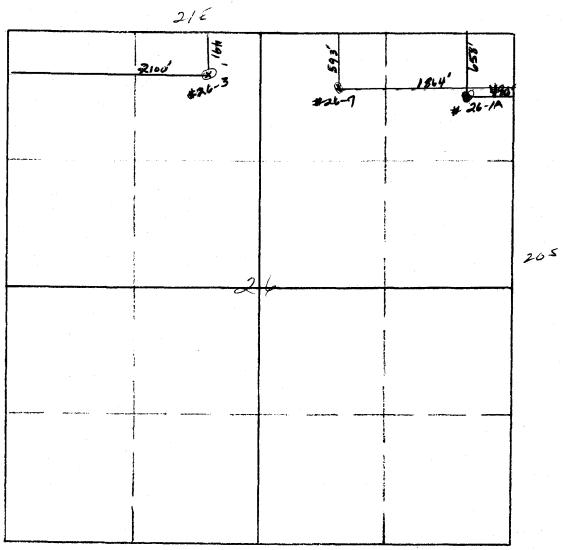
I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access route; that I am familiar with the conditions which presently exist; that statements made in this plan are, to the best of my knowledge, true and correct; and that work associated with the operations proposed herein will be performed by <a href="CCCo">CCCo</a>

and its contractors in conformity with this plan and terms and conditions under which it is approved.

Date: 28 February, 1984

Name: Dean H. Christensen

Title: President/General Manager



SCALE 1: 1000

SECTION -	
TOWNSHIP	
RANGE	
COUNTY	

### 7-POINT COMPLETION

### 1. Casing:

7 5/8" surface casing will be cemented to the surface, The Surface casing will be set 200' into the mancos shale. A double stack of BOP's will be placed ontop of the surface casing (See description of BOP's). In the event that commercial production is encountered,  $4\frac{1}{2}$ " casing will be semented into the well.

2. Casing Head and Flanges:

a Standard  $4\frac{1}{2}$ " head will be flanged to the top of the production casing. The surface casing will be welded to the production casing.

Intermediate Casing:

None Required.

4. Blowout Preventers:

A Shafer double ram type BOP will be attached to the top of the Surface casing. This BOP will be a double ram type with a set of pipe rams and blind rams installed. On top of the Shafer BOP a Hydril Stripping and Bladder type will be installed. A Grant or PSI Rotating Head will be installed on top of the BOPs. A Blooie line will be run 120'from the rig to a reserve pit.

5. Auxillary Equipment:

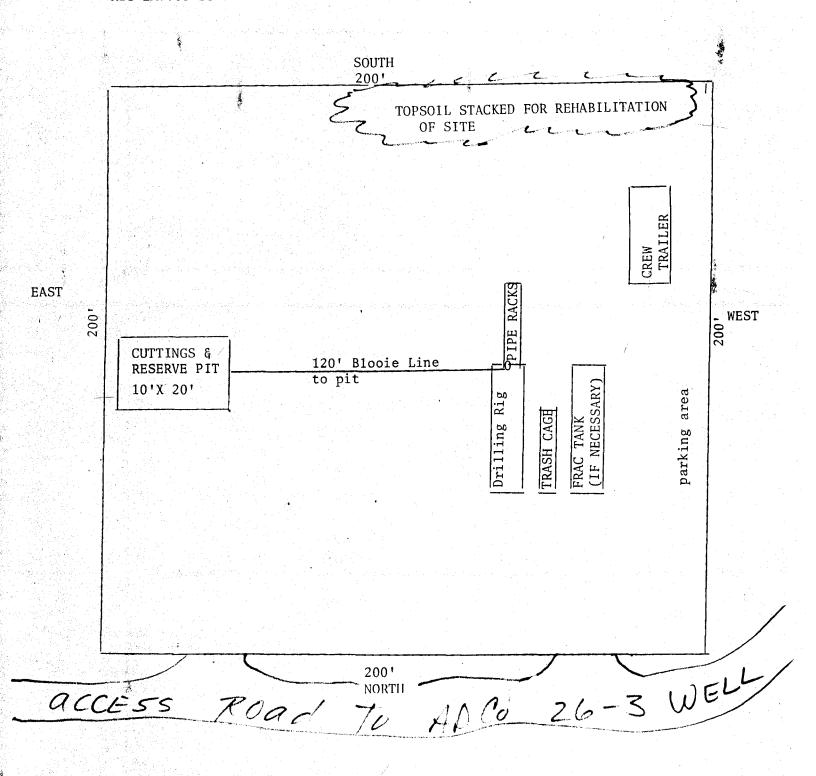
See NTL-6

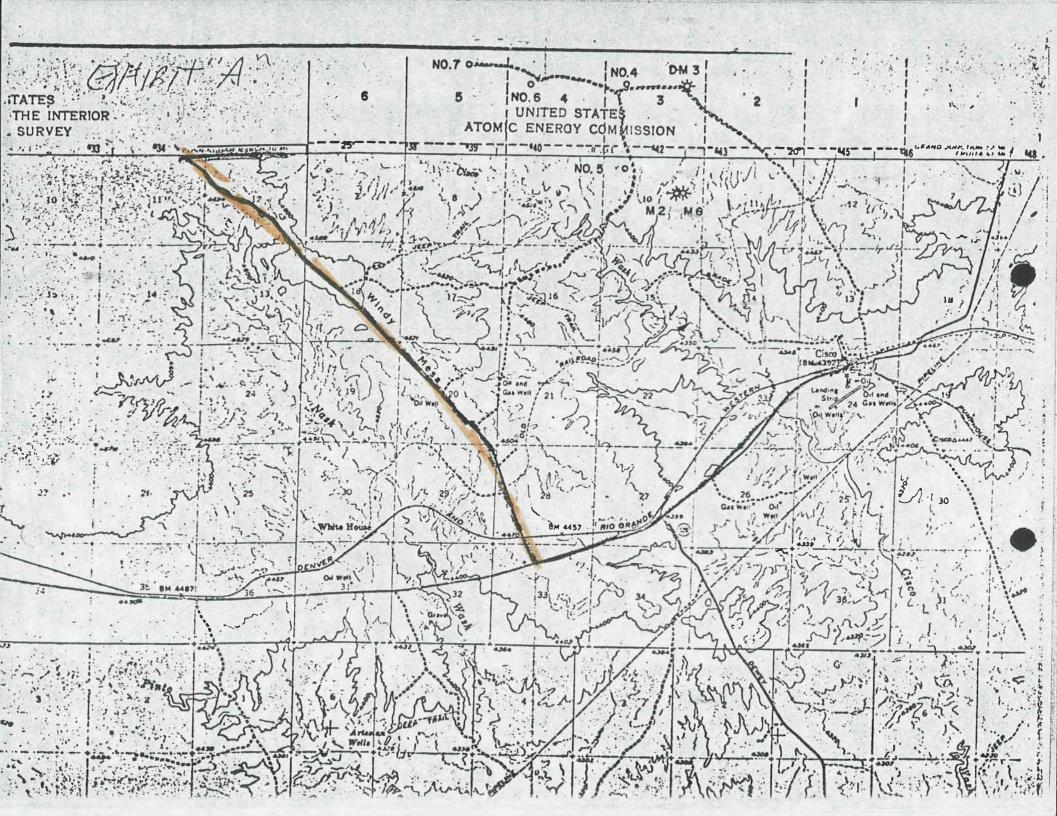
6. Bottom Hole Pressure:

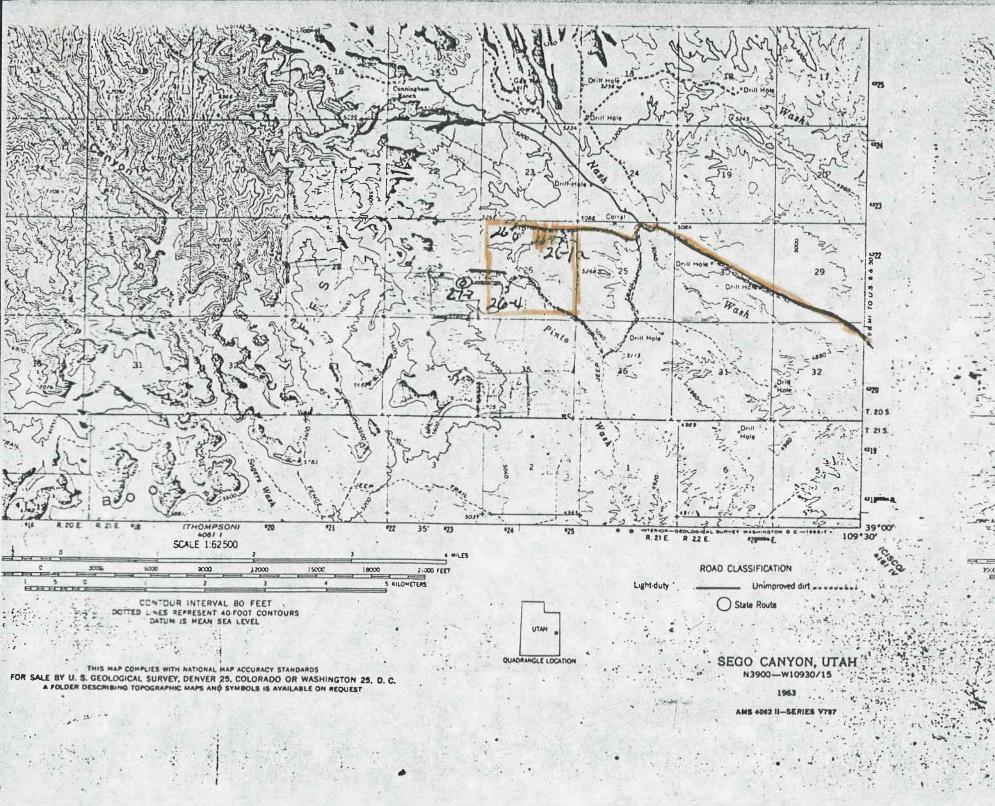
The Operator anticipates no higher than 800 psi. The BOP's are capable of controlling up to 3000 psi.

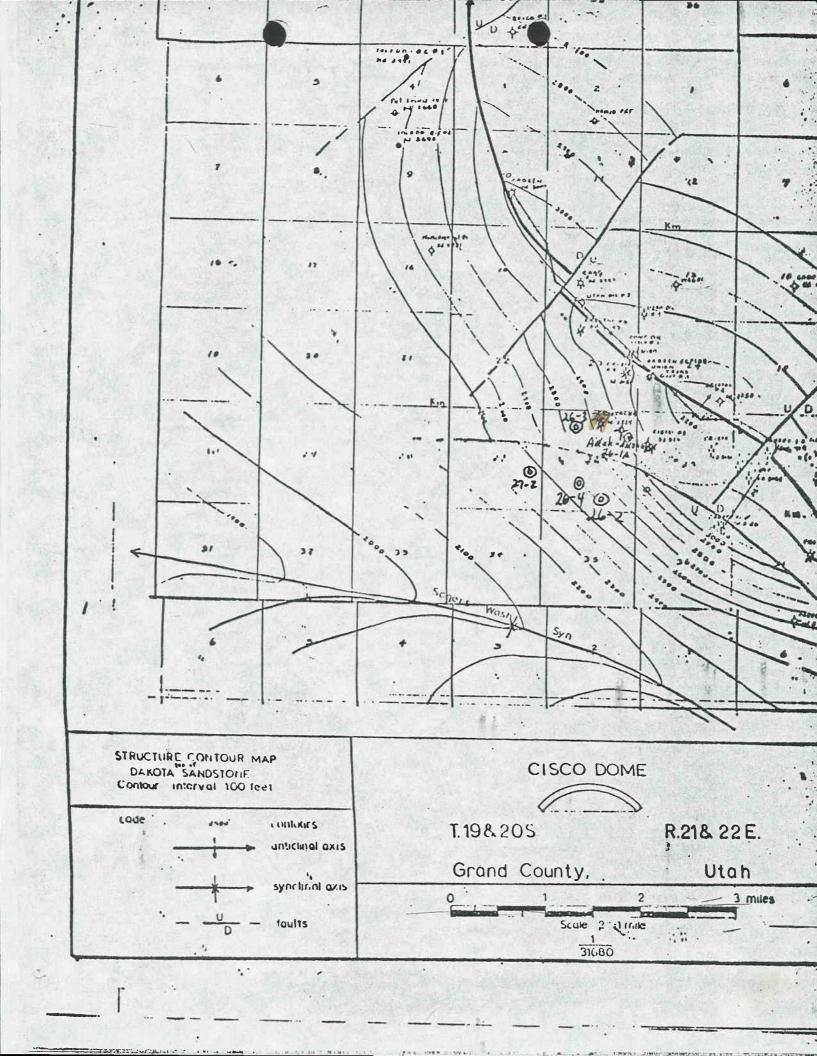
7. Drilling Fluids:

See NTL-6

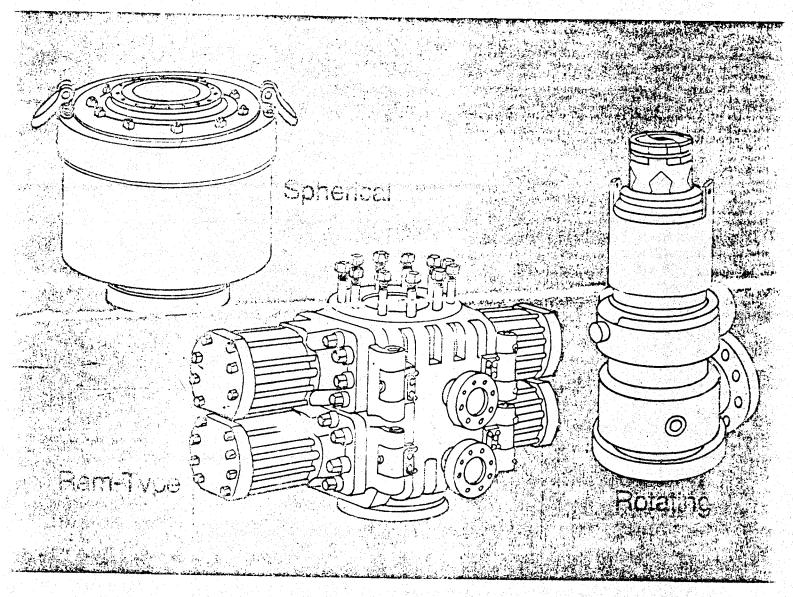




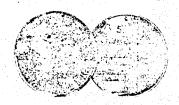




## Diowoui Preventers



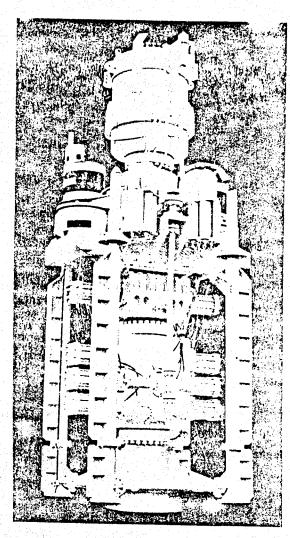
# Shaffer



NL Shaffer/NL Industries, Inc.

### You Can Darandan Wei-Proven NL Shoffer RAP's

NL Shaffer blowout preventers are noted for their reliability. From the sub-zero cold of the North Slope to the sticky heat of tropical jungles, drilling contractors depend on these rugged BOP's for positive sealing . . . well after well.



NL Shaffer BOP stacks are shorter than most others because of the simple, compact design of both Spherical (annular) and ram-type NL Shaffer preventers. The company can furnish a BOP stack to suit the particular needs of practically any drilling operation. For example, the subsea stack above has a dual Spherical preventer (two independently-operating Sphericals in one unitized body) and two ram.

Onters — a triple (three sets of rams in one housing) and a single. The land stack at right has a single Spherical and two ram-type BOP's.

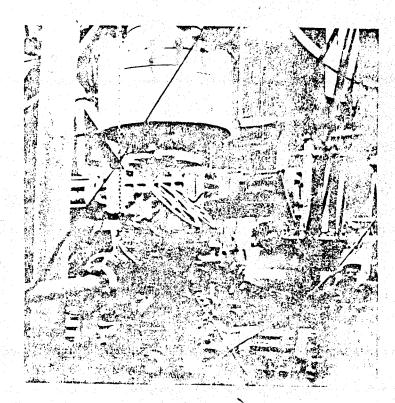
There are a number of different types of blowout preventers, each with its specific uses, but the most widely used are the annular BOP, the ram-type BOP and the rotating BOP.

Annular blowout preventers, such as the NL Shaffer Spherical BOP, are sometimes referred to as universal BOP's because they can seal on almost any shape or size — kellys, tool joints, drill pipe, drill collars, casing or wireline — as well as close on an open hole.

Ram-type blowout preventers, such as the NL Shaffer SL, LWS and LWP BOP's, can be equipped with pipe rams, which seal around a specific size of pipe and, in some cases, suspend the pipe in the hole; and blind rams, which close off an open well bore. In addition, shear rams, which can cut the pipe in the hole and seal the well bore, are available in many ram-type BOP's.

Rotating blowout preventers, such as the NL Shaffer Type 50, seal around the kelly while drilling with back pressure and can also be used to strip pipe in or out of the hole, function as bell nipples or completely seal the top of the well bore.

Two or more types of preventers are often. In conjunction with one another in a BOP stack. In addition to the BOP's, the stack includes necessary hydraulic equipment, piping, valves, connectors and controls.



## There's an N.L. Shaffer Sphermal for Every Application

An NL Shaffer Spherical blowout preventer has just five major parts — the upper and lower housings, the sealing element, an adapter ring and a piston. This simple design provides a rugged, reliable preventer that is easily serviced in the field.

### Strong, Simple Construction

Ring forgings are used for the housings, piston and adapter ring. Their basic circular shape, combined with the circumterential flow lines in the forgingives them greater strength to resist the hoop at esseminosed in service.

Spherical models in smaller sizes or with lower working pressures have bolted covers, while those in larger sizes or with higher working pressures have wedge covers. In bolted-cover models, the upper housing is fastened to the lower with studs and nuts. On wedge-cover models, locking segments and a locking ring are used.

### Space-Saving Configuration

NL Shaffer Sphericals save space because of the piston's compact design. Single Sphericals are 10 to 20 percent shorter than most other annulars — a big advantage when installation space is limited.

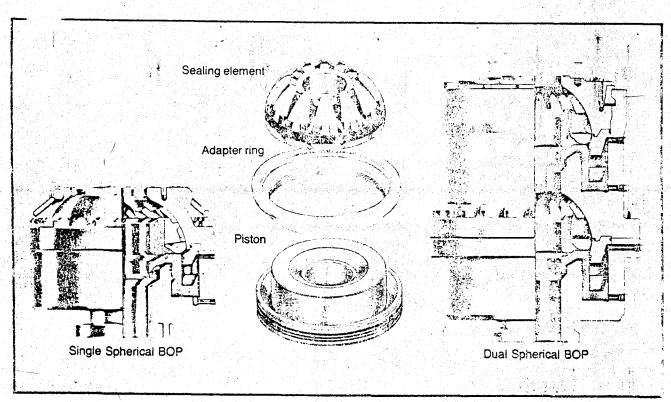
For applications that require two Sphericals, dual wedge-cover-preventers incorporate two sealing elements, adapter rings and pistons into one assembly. Each sealing element operates independently of the otimust as if they were singles, yet the dual preventer is up to 20 percent lower than two singles stacked one on too of the other.

### Special Lightweights

NL Shaffer also makes special lightweight single Sphericals or airliting to remote drill sites. These lightweights are as much as two tons lighter than regular-weight Sphericals of readily break down into components no heavier than 4,000 pounds to fit a helicopter payload.

### Suitable for H2S and Arctic Service.

A standard Sphc ...2! meets all applicable American Petroleum Institute (API) and National Association of Corrosion Engineers (NACE) requirements for internal H<sub>2</sub>S service and can easily be fitted for external H<sub>2</sub>S service as well. Field conversion for external H<sub>2</sub>S service involves only changing the studs; nuts and lifting shackles. Also available are Arctic models which meet API 6A specifications for low temperature service.



# Spherical Blowout Prever Other Annulars—on Land

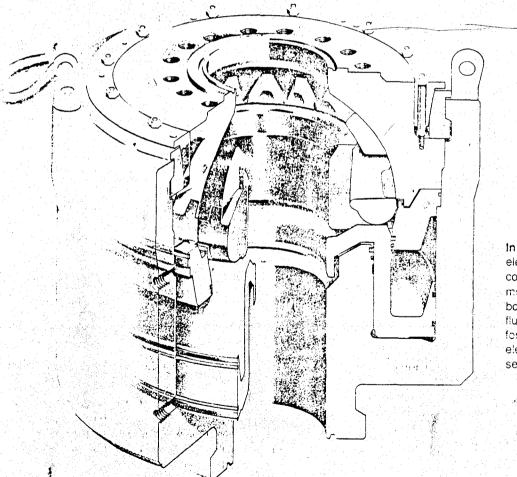
The unique sealing element in NL Shaffer Sphericals is designed for long life at full working pressure. Impartial industry tests sponsored by 22 companies, including all major BOP manufacturers, have shown that it ordinarily lasts two to four times longer than the elements in the other annular preventers tested and also retains its ability to return to the full open position much longer. Detailed information on the tests is available from your NL Shaffer representative or the company's home office in Houston. This long sealing element life is the most significant advantage of Sphericals, giving them a high degree of reliability and keeping operating and maintenance costs to a minimum.

### Long Stripping Life

Only the top portion of the rubber in the Spherical's sealing element contacts the drill string or kelly. Most of the rubber is held in reserve, to be used for sealing only as abrasion makes it necessary. This large reservoir of rubber makes it possible to strip into or out of a deep hole without replacing the element during the trip. Abrasion is minimal because of the unique design of the sealing element and its closing mechanism.

### Simple Hydraulic System

Only two hydraulic connections are needed on an NL Shaffer Spherical — one for opening and one for closing. On some of the larger Sphericals, additional ports are provided for convenience when attaching hydraulic lines.



In full open position, the packing element is at a maximum I.D. and completely relaxed, with its steel segments positioned away from the well bore. To close the element, operating fluid is pumped in below the piston, forcing the piggram against the element, which moves inward until it seals against the drill string or itself.

## Reliable IIL Shaffer Ram Have Floating Rams — S

NL Shaffer Ram-Type Blowout Preventers are available in three basic models — the SL, the LWS and the LWP. SL models are made in the larger bore and higher working pressure sizes used in subsea and deep drilling applications, LWS models are used primarily in land operations and LWP models are used chiefly for production and workover applications.

The floating ram design used in all three models deserves much of the credit for the way these reliable preventers continue to seal even after years of use have opened the tolerances between the ram cavity and the ram blocks. When the rams are closed, any pressure in the we. 3 actually assists sealing by pushing the floating ram blocks upward against the sealing surface in the ram cavity.

### Designed for Long Life

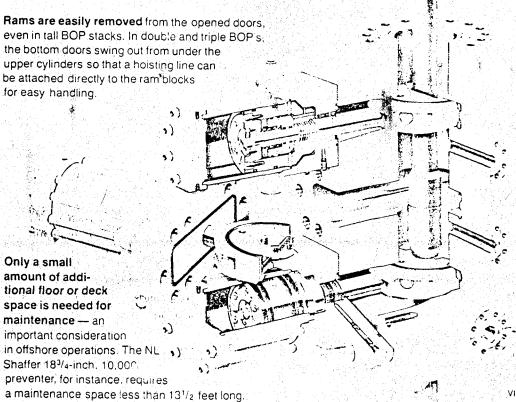
When the rams are open, the bottoms of the ram blocks rest on guide ribs and the tops are clear of any contact with the ram cavity, so there is no compression of the top sealing surfaces on the ram rubbers. Throughout most of the ram travel, the tops of the guide ribs are the only point of contact between the ram cavity and the rams, so wear is minimal.

The rubber does not contact the ram cavity until the rams are nearly closed. As the rams meet, the rubbers are squeezed upward against the raised sealing surface at the top of the ram cavity. Because the floating ram design minimizes rubber wear, and because a very durable compound is used, the ram rubbers have a long life.

Only the sealing surface and portions of the top of the guide ribs are machined. This makes the Shaffer ram cavity less subject to damage and the preventer much easier to repair than those preventers in which the entire ram cavity must be machined because of close tolerances between rams and cavity throughout the ram travel.

### No Mud or Sand Fouling

In Shaffer ram-type BOP's, the bottom of the ram cavity, between the guide ribs, is steeply sloped to allow mud and sand to drain back into the well bore, and the top slopes upward so there is no close tolerance that could be fouled by mud or sand. This keeps the ram cavity free of caked mud and debris so that the rams are always ready to function.



Side outlets eliminate a drilling spool by pro viding choke and kill line connections in the BOP body.

# Type BDP'o

## ong, June Booiss

### Easy Maintenance

Each ram and its operator are pletaly self-contained and mounted on a hinged upor which unbolts and swings open for inspection or changing of rams. The hydraulic lines are to the hinges, so there is no need to break or remake connections and no loss of hydraulic fluid. Rams can be operated with the doors open to test the hydraulic system or to inspect ram shafts and ram shaft seals.

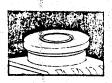
Relatively low a requirements for bolts are another aid to easy ram changing and maintenance. The maximum torque required on a Shaffer ram BOP is 6,600 foot pounds, which can be achieved by the impact wrenches found on most rigs. Other ram preventers with fewer bolts require much greater torque for ram changing.

### Light, Low-Profile Bodies

Shaffer ram-type preventers have deep-nobed bodies cast from alloy steel. They are very strong, yet light in weight and compact — qualities which make them ideal for subsea stacks, use under low substructures on land rigs and other applications where space is at a premium. By casting the bodies, a more intricate shape can be used to save weight and height. NL Shaffer unitized double — 'triple BOP's, which combine two or three ram compartments into one body, are as much as 30 percent lower than double and triple preventers fabricated by welding single BOP's together.

#### Suitable for H2S Service

Standard Shaffer ram-type preventer bodies meet all API and NACE specifications for internal and external





Most NL Shaffer ram BOP's can be ordered with flanged, hubbed or studded end connections and side outlet connections. That makes it possible to reduce the height of the preventer stack by using flanged connections on studded connections. Many other ram-type preventers are not available with studded connections, which increases stacking height significantly.



H<sub>2</sub>S service — no special fabrication is necessary. Only the cap screws, pipe plugs, studs and nuts need to be changed to trim the preventer for external H<sub>2</sub>S service. Pipe and blind rams are also available for H<sub>2</sub>S service.

tion III

### Arctic Models Available

Shaffer Arctic model ram preventers meet API 6A specifications for low temperature service.

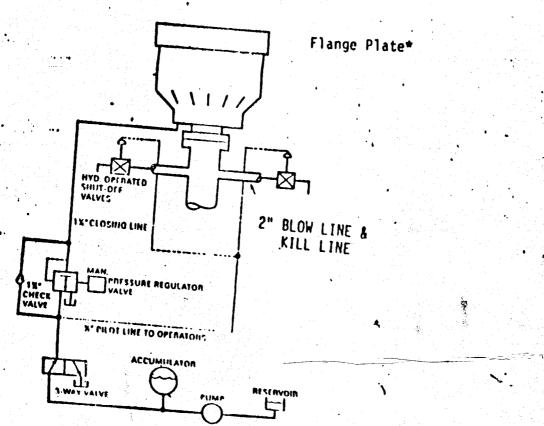
### Interchangeable Rams

All NL Shaffer preventers can be equipped with pipe and blind rams. Shear rams are available in preventers most frequently used in offshore operations. The rams are interchangeable with one another and, because of the preventers' hinged doors, are easy to switch when requirements change.

Rams with R<sub>c</sub>22 maximum-hardness steel are available which will support a 600,000-pound drill string load and seal throughout their rated pressure range when a tool joint with an 18° taper is lowered onto the closed rams. A patented, H₂S-compatible inlay welded around the bores of the ram blocks supports the load.

A GRANT ROTATING HEAD WILL BE BOLTED TO THE BOP FLANGE PLATE.

A DISCHARGE LINE RUNS FROM THE ROTATING HEAD.



REGAN-TOROUS TYPE E-1 BOP

and state from the properties

### ENGINEER'S STATEMENT

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L	VERIFY LEGAL AND SUFFICIENT DRILLING WATER		

March 1, 1984

CCCo 3161 South 300 East Salt Lake City, Utah 84115

> RE: Well No. CCCo. 26-7 NWNE Sec. 26, T.20S, R.21E 593' FNL, 1864' FEL Grand County, Utah

### Gentlemen:

Approval to drill the above referenced oil/gas well is hereby granted in accordance with Order of Cause No. 102-16B dated November 15, 1979.

The following actions are necessary to fully comply with this approval:

- 1. Spudding notification to the Division within 24 hours after drilling operations commence.
- 2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
- Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home).
- 4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31139.

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R. J. Firth

Chief Petroleum Engineer

RJF/as

cc: Branch of Fluid Minerals

Enclosures

March 15, 1984

CCCo. 3161 South 300 East Salt Lake City, Utah 84115

> Re: Well No. CCCo. 26-7 NWNE Sec. 26, T. 208, R. 21E 593' FNL, 1864' FEL Grand County, Utah API NO. 43-019-31139

### Gentlemen:

Reference is made to our approval letter of March 1, 1984, for the CC Company number 26-7 well. This is to advise that this previous approval is modified to grant approval for drilling an oil well only in accordance with the Order of Cause No. 102-16B, dated November 15, 1979. All other conditions of our approval of March 1, 1984 remain in effect.

If you find that it will be appropriate to complete the CC Company No. 26-7 well as a gas well, it will be necessary for you to petition for hearing before the Board of Oil, Gas and Mining for an exception to the Order of Cause No. 102-16B.

Sincerely,

R. J. Firth

Chief Petroleum Engineer

RJF/g1

cc: Branch of Fluid Minerals

March 26, 1984 CCCo. 3161 South \$00 East Salt Lake City, Utah 84115 RE: WellNNo. CCCo. 26-7 NWNE Sec. 26, T. 20S, R. 21E 593' FNL, 1864' FEL Grand County, Utah API #43-019-31139 Gentlemen: Reference is made to our letter of March 15, 1984 regarding modifying our approval for the drilling of the captioned well. This is to advise that this previous approval modification is rescinded and approval is granted for drilling an oil or gas well in accordance with the Order of Cause No. 102-16B, dased November 15, 1979. All other conditions of our original approval of March 1, 1984, remain in effect. Sincerely, Associate Director, Oil & Gas

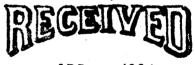
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Form 9-331 (May 1963)

### UNITED STATES UNITED STATES SUBMIT IN TRIPLICATE\* DEPARTMENT OF THE INTERIOR verse side)

5. Lease Designation and Serial No.

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DIVISION OF OIL, GAS & MINING

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Title Manager	Date 2/28/84
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FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

\*See Instructions On Reverse Side

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BOUNDARY CALLS ARE RECORD

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ELEV. BY VERTHEAL ANGLES FROM W.S.G.S. TOPO. QUAD. "SEGO CANYON, TOTAH" 1963 (NE. COR. SEC 26 = 5088)

CC Co. Well: 26-7 T. 20 S., R. 21 E., Sec. 26 Grand County, Utah U-16759

### SUPPLEMENTAL STIPULATIONS

- 1. A pre-spud inspection will be required to approve access road, location, etc. If all is in order approval to proceed (drilling) shall be given.
- 2. All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative and dirt contractor to insure compliance.
- 3. All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth, cased and cemented. All oil and gas shows will be tested to determine commercial potential.
- 4. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventors will be pressure tested before drilling casing cement plugs.
- 5. Blooie line will be misted to reduce fugitive dust when air drilling.
- 6. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160.4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the District Manager.
- Anticipated Starting Dates and Notifications of Operations: On date of approval.

Location construction: Same as above Spud Date: one day later.

8. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations. 9. The spud date will be reported orally to the Area Manager within 24 hours prior to spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the first regular work day before the spudding occurs. 10. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, directly with Royalty Management Accounting Center, Minerals Management Service, P.O. Box 2859, Casper, Wyoming 82602, and a copy forwarded to the Moab BLM District Office, P.O. Box 970, Moab, Utah 84532. 11. If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement riq. Should the well be successfully completed for production, the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than the first business day following the date on which the well is placed on production. No well abandonment operations will be commenced without the prior 13. approval of the District Manager. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Manager. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the District Manager within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the District Manager or his representative, or the appropriate Surface Managing Agency. A first production conference will be scheduled within 15 days after receipt of the first production notice. Upon completion of approved plugging, erect the regulation marker in accordance with 43 CFR 3162.2 and clean up the location. The marker should not be less than 4 inches in diameter and extend approximately

4 feet above general ground level. Heap up dirt around the base of the marker about 18 inches to take care of any settling of the cellar. The top of the marker must be closed or capped.

The following minimum information shall be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch:

"Fed" or "ind", as applicable.
"Well number, location by 44 section, township and range."

- 16. All travel will be confined to existing access road right-of-ways.
- 17. All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. Suitable colors would be Carlsbad Canyon or Slate Gray.
- 18. If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery.
- 19. Production facilities will be placed on the north side of the location.
- 20. All produced liquids must be contained, including the dehydrator vent/condensate line effluent.
- 21. All loading lines will be placed inside the berm surrounding the tank battery.
- 22. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- 23. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.
- 24. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.
- 25. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the well head to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

- The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The District Manager will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Moab District office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement. A copy of the gas sales contract will be provided to this office and the Royalty Accounting Department. Burning will not be allowed. All trash must be contained and disposed of by portable trash cage. 29. Produced waste water will be contained to a unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be
- 30. The reserve pit will be located on the east side of the location.

grounds for issuing a shut-in order.

- 31. The stockpiled topsoil will be windrowed on the south side of the location.
- 32. Access to the well pad will be from the north side of the location.
- 33. The reserve pit will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.
- 34. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash, and junk not required for production.
- 35. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.
- 36. All disturbed areas will be recontoured to the approximate natural contours.
- 37. The stockpiled topsoil will be evenly distributed over the disturbed areas.
- 38. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. The following seed mixture will be used: Elymus salinus Salina wildrve 1 lb/acre Hilaria jamesii Galleta (Curlygrass) 1 lb/acre Sphaeralcea coccinea Scarlet globemallow 1 lb/acre 40. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed. There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2. 42. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164. 43. A cultural resource clearance will not be required before any construction begins. If any cultural resources are found during construction, all work will stop and the Area Manager will be notified. This permit will be valid for a period of one year from the date of approval. After permit termination a new application will be filed for approval for any future operation. The completed road shall be maintained to the following standards: Α. Travel Way 1. Road is smooth, free of ruts, holes, rocks, slides, washboards; crowned and/or sloped for drainage. 2. Free from excessive accumulation of dust pockets of layers which are a driving hazard or public nuisance. 3. Berms shall be absent along the shoulders. Soft spots, such as those resulting from springs and seeps, shall be absent. В. Ditches and Drainge Dips Original cross section shall be maintained. Drainage area clear of vegetation, rocks, slides, and sediments. 2. Ditch bottom is stable and is not excessively eroded. 3. Back slope area above ditches is stable.

#### C. Other Related Road Features

1. Right-of-way free of litter.

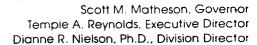
#### D. Fords and Low Water Crossings

- 1. There is a smooth transition between road and ford.
- 2. The ford or crossing is clear of debris, brush, rocks, and sediment.
- 3. Bottom of crossing is level with stream bottom.

## DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

NAME OF COMPANY:_	C C CO.			
WELL NAME:	26-7			:
SECTION NWNE 26	TOWNSHIP 20S	RANGE 21E	COUNTYGRAI	ND
DRILLING CONTRACTO	OR ZIMMERMAN	·		:
RIG #_1				
SPUDDED: DATE	4-10-84			
TIME	8:30 AM		: -	
How	Rotary			i
DRILLING WILL COM	MENCE			
REPORTED BY Dear	n Christensen			
TELEPHONE #(Off	fice) 486-2727 -	Long Distance Ci	sco State #3	
<b>DATF</b> 4-10-84		SIGNED	) AG	





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 10, 1985

C C Company 3161 South 300 East Salt Lake City, Utah 84115

Gentlemen:

Re: Well No. CC Company 26-7 - Sec. 26, T. 20S., R. 21E. Grand County, Utah - API #43-019-31139

Our records indicate that you have not filed the monthly orilling reports for the months of April 1984 to the present on the above referred to well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

The "Well Completion or Recompletion Report and Log" for the above referred to well is also due and has not been filed with this office as required by our rules and regulations.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than February 10, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Claudia L. Jones

Well Records Specialist

Claudia A. Jones

p cc: BLM, Moab
Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
00175/15



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 17, 1985

C C Company 3161 South 300 East Salt Lake City, Utah 84115

# 2nd NOTICE

Gentlemen:

Re: Well No. CC Company 26-7 - Sec. 26, T. 20S., R. 21E., Grand County, Utah - API #43-019-31139

Our records indicate that you have not filed drilling reports for the months of April 1984 to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than July 1, 1985.

Thank you for your cooperation in this matter.

Respectfully,

Norman C. Stout Administrative Assistant

Am Kenna for

cc: Dianne R. Nielson Ronald J. Firth John R. Baza File

0170S/33

## RECEIVED

Pam,

JUL 2 3 1985

DIVISION OF OIL

The completion report of logs are on the way

May Nielson

Form 3160-4 (November 1983) (formerly 9-330)

#### UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC

(See other instructions on reverse side)

Form approved.

Budget Bureau No. 1004-0137 Expires August 31, 1985	0
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*  TYPE OF WELL:    OIL	S. PARM OR LEASE ADAK-Anschu 9. WELL NO. 26-7 10. FIELD AND POO	OTTEE OR TRIBE NAME T NAME NAME
TYPE OF COMPLETION:  NEW WORK DEEP DEEP DIFF. Other RESVR. Other RECEIVED  NAME OF OPERATOR  970 East 3300 South, Suite 7-I, SLC, Utah 84106  LOCATION OF WELL (Report location clearly and in accordance with any State representation of Other RECEIVED  WELL WELL A DRY Other Other RECEIVED  NAME OF OTHER RESVR. OTHER R	8. PARM OR LEASE ADAK-Anschu 9. WELL NO. 26-7 10. FIELD AND POO	NAME Itz
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TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 23. INTERVALS HOW MANY* DRILLED BY	ROTARY TOOLS	CABLE TOOLS
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2015-2025 Dakota, 2225,2235 CEDAR MT.	. ]	
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	-	
	TUBING RECORD	<del>,</del>
	DEPTH SET (MD)	PACKER SET (MD)
$1\frac{1}{2}$ $1\frac{1}{2}$	2250	2210
PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACT	TIDE CEMENT SOL	IPPZP PTC
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2225-2230 2/ft		
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#### STATE DEPARTMENT OF N **FRAL RESOURCES**

	b. Lease Designation and Serial Number
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	7. Indian Allottee or Tribe Name
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	NRM 1641 9. Well Name and Number
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DIVISION OF OIL, GAS AND MINING SUNDRY NOTICES AND REPORTS ON WELLS use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abanc Use APPLICATION FOR PERMIT—for such proposals 1. Type of Well Other (specify) ☐ Qil Name of Operator D Address of Operator 4. Telephone Num Footage TOOS ROIE QQ, Sec, T., R., M. : NOTICE OF INTENT (Submit in Duplicate) **New Construction** Abandonment Abandonmen Casing Repair Pull or Alter Casing Casing Repai Change of Plans Recompletion Change of Pla Conversion to Injection Shoot or Acidize Conversion to Fracture Treat Vent or Flare Fracture Trea Multiple Completion Water Shut-Off Other A Other **Date of Work Completion** Approximate Date Work Will Start Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. Must be accompanied by a cement verification report. 13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The report is being filed in compliance with Utah Admin. R-613-8-10 which requires the submission of annual reports. The above named well is shut-ir. This well is shut-ir because there isn't a market for the gas. We are waiting for a barorable gas market.

FEB 1.8 1992

14. I hereby certify that the foregoing is true and correct	OIL GAS & MINING		
Name & Signature Diese Hesseler		Title Admin Asst	Date 2-14-92
Court Second		THE HOMON HOSE	



# State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director
Division Director

April 9, 1992

Dean Christensen 1709 South West Temple Salt Lake City, Ut 84115

Dear Mr. Christensen:

Re: Request for Additional Information

The Division is in receipt of miscellaneous requests and information, provided by yourself and Ms. Dianne Hessler of your office. They include operator changes and a Designation of Agent or Operator.

Due to the requirements of our records management system as mandated by and in accordance with the Oil and Gas Conservation General Rules, the Division is requesting that you submit additional information as outlined below.

#### 1) N3255/First Zone Production, Inc.

#### Required Action

State of Utah 2-2 43-019-30514

State of Utah 2-5 43-019-30580

State of Utah 2-20-21-2 43-019-30699

Submit Form 9/Sundry Notice for Operator Change.

Submit Form 9/Sundry Notice for Operator Change.

Submit Form 9/Sundry Notice for Operator Change.

Received Monthly Oil and Gas Production Report for January 1992, on March 13, 1992, listing Petro-X Corporation as operator of the above wells.

Page 2 Dean Christensen April 9, 1992

#### 2) N1460/C C Co.

Petro-X 23-1 43-019-30558

#### Required Action

Request bond rider adding Petro-X Corporation to existing Surety bond #U-989231 issued by United Pacific Insurance Company, or bond replacement. Refer to R649-3-1.14.5(1-3)

Received Form 9/Sundry Notice stating Petro-X Corporation is operator, on February 18, 1992.

#### 3) N5985/Adak Energy Corporation

Required Action

Federal 26-3 43-019-30582

BLM Approval/SL Office

Adak-Anschutz 26-1A 43-019-30477

BLM Approval/SL Office

Received Form 9/Sundry Notice for each well on October 24, 1991, November 18, 1991, and February 18, 1992, stating that C C Co. is operator. The wells are located on Federal mineral lease No. U-16759, Communitization Agreement No. NRM1641.

Wells located on Federal or Indian leases, and wells involved in Communitization Agreements or Units, need to be approved by the appropriate agency, prior to state approval.

#### 4) Designation of Agent/Operator

Required Action

State lease #ML-44991

Evidence of State Lands & Forestry Approval of Designation.
Submit Form 9/Sundry Notice for each well affected by this designation.

Received Form 5/Designation of Agent or Operator, listing UPET Co. as Leasee of Record designating C C Co. as Agent or Operator, on February 18, 1992. State Lands & Forestry currently has Glynda A. Christensen as Leasee of Record.

Page 3 Dean Christensen April 9, 1992

A copy of the Oil and Gas Conservation General Rules and the necessary forms are enclosed.

Should you have any questions or need additional assistance, please contact me at (801)538-5340.

Sincerely,

Lishe Romero

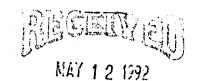
Lisha Romero Administrative Analyst

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Enclosures

cc: State Lands & Forestry/Ed Bonner
Bureau of Land Management/Theresa Thompson
R. J. Firth, Associate Director Oil & Gas
D. R. Nielson, Director
Operator File(s)
Correspondence File

Bureau of Land Management Branch of Fluid Minerals P.O. Box 45155 Salt Lake City, Utah 84145-0155



DIVISION OF OIL GAS & MINING

May 11, 1992

Petro-X Corporation 1709 South West Temple Salt Lake City, Utah 84115

Re: Successor of Operator

Communitization Agreement (CA)

NRM-1641

Grand County, Utah

#### Gentlemen:

We received an indenture whereby Adak Energy Corporation resigned as Operator and Petro-X Corporation was designated as Operator for CA NRM-1641, Grand County, Utah.

This instrument is hereby accepted effective as of May 11, 1992. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1641.

Pursuant to regulations issued and effective June 17, 1988, all operations within CA NRM-1641 will be covered by your statewide (Utah) oil and gas bond No. 0823.

Please advise all interested parties of the change in operator.

Sincerely,

/s/ Mickey Coulthard
Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)

File - NRM-1641 (w/enclosure)
MMS - Reference Data Branch

Agr. Sec. Chron Fluid Chron

U-922:TAThompson:tt:05-11-92

Page No. 05/14/92

WELL STATUS REPORTS UTAH STATE OFFICE

API NUMBER WELL OTOT SEC TWN RNG WELL NUMBER STATUS

LEASE NUMBER

DISTRICT

TYPE

\*\* INSPECTION ITEM = NRM1641

* OPERATOR = ACAL SHE SORP	retro-x			
	NENE 26 20S 21E	PGW UTU16759	MOAB, UT	C
430173058200S1 26-3	NENW 26 20S 21E	GSI UTU16759	MOAB, UT	C
430193113900S1 26-7	NWNE 26 20S 21E	GSI UTU16759	MOAB, UT	C



DIVISION OF OIL GAS & MINING

#### DESIGNATION OF SUCCESSOR OPERATOR

COMMUNITIZATION AGREEMENT NUMBER: NRM 1641

DESIGNATION OF SUCCESSOR OPERATOR FOR CUMMINITIZED AREA, COUNTY OF GRAND, STATE OF UTAH, BEING:

TOWNSHIP 20 SOUTH, RANGE 21 EAST SECTION 26 CONTAINING 640.0 ACRES, MORE OR LESS.

THIS INDENTURE, DATED AS OF THE 11TH DAY OF MAY, 1992, BY AND BETWEEN PETRO-X CORPORATION, HEREINAFTER DESIGNATED AS THE "FIRST PARTY," AND THE OWNERS OF COMMUNITIZED WORKING INTERESTS, HEREINAFTER DESIGNATED "SECOND PARTIES,"

WHEREAS, UNDER THE PROVISIONS OF THE ACT OF FEBRUARY 25, 1920, 41 STAT. 437, 30 U.S.C. SECS 181, ET SEQ., AS AMENDED BY THE ACT OF AUGUST 8, 1946, 60 STAT. 950, A COMMUNITIZATION AGREEMENT FOR THE ABOVE COMMUNITED AREA EFFECTIVE IMMEDIATELY WHEREIN ADAK ENERGY CORPORATION IS DESIGNATED AS OPERATOR OF THE COMMUNITIZED AREA; AND

WHEREAS SAID, ADAK ENERGY CORPORATION HAS RESIGNED AS OPERATOR, AND THE DESIGNATION OF A SUCCESSOR OPERATOR IS NOW REQUIRED PURSUANT TO THE TERMS THEREON; AND

WHEREAS THE FIRST PARTY HAS BEEN AND HEREBY IS DESIGNATED BY SECOND PARTIES AS OPERATOR OF THE COMMUNITIZED AREA, AND SAID FIRST PARTY DESIRES TO ASSUME ALL THE RIGHTS, DUTIES AND OBLIGATIONS OF OPERATOR UNDER SAID COMMUNITIZATION AGREEMENT.

NOW, THEREFORE, IN CONSIDERATION OF THE PREMISES HEREINBEFORE SET FORTH AND THE PROMISES HEREINAFTER STATED, THE FIRST PARTY HEREBY COVENENTS AND AGREES TO FULFILL THE DUTIES AND ASSUME THE OBLIGATIONS OF OPERATOR OF THE COMMUNITIZED AREA UNDER AND PURSUANT TO ALL THE TERMS OF SAID COMMUNITIZATION AGREEMENT, AND THE SECOND PARTIES COVENANT AND AGREE THAT, EFFECTIVE UPON APPROVAL OF THIS INDENTURE BY THE CHIEF, BRANCH OF FLUID MINERALS, BUREAU OF LAND MANAGEMENT, FIRST PARTY SHALL BE GRANTED THE EXCLUSIVE RIGHT AND PRIVILEDGE OF EXERCISING ANY AND ALL RIGHTS AND PRIVILEDGES AS OPERATOR, PURSUANT TO THE TERMS AND CONDITIONS OF SAID COMMUNITIZATION AGREEMENT; SAID AGREEMENT BEING HEREBY INCORPORATED HEREIN BY REFERENCE AND MADE A PART HEREOF AS FULLY AND EFFECTIVELY AS THOUGH SAID AGREEMENT WERE EXPRESSLY SET FORTH IN THIS INSTRUMENT.

IN WITNESS WHEREOF, THE PARTIES HERETO HAVE EXECUTED THIS INSTUMENT AS OF THE DATE HEREABOVE SET FORTH

FIRST PARTY

PETRO-X CORPORATION

BY: 5

CARRY CARLSON, PRESIDENT

SECOND PARTY

ADAK ENERGY CORPORATION (DEFUNCT UTAH

CORPORATION)

BY:

DEAN H. CHRISTENSEN, SECRETARY

#### CORPORATE ACKNOWLEDGEMENT

STATE	OF	UTAH		)	
				:	SS
COUNTY	OF	SALT	LAKE	)	

THE FOREGOING INSTRUMENT WAS ACKNOWLEDGED BEFORE ME THIS THE 11TH DAY OF MAY, 1992, BY DEAN H. CHRISTENSEN, SECRETARY OF ADAK ENERGY CORPORATION, A DEFUNCT UTAH CORPORATION.

WITNESS MY HAND AND SEAL.

NOTARY PUBLIC

MY COMMISSION EXPIRES:

CORPORATE ACKNOWLEDGEMENT

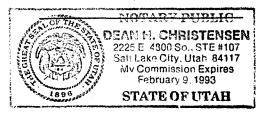
STATE OF UTAH ) : SS COUNTY OF SALT LAKE )

THE FOREGOING INSTRUMENT WAS ACKNOWLDGED BEFORE ME THIS THE 11TH DAY OF MAY, BY R. GARRY CARLSON, PRESIDENT OF PETRO-X CORPORATION, A UTAH CORPORATION.

WITNESS MY HAND AND SEAL.

NOTARY PUBLIC

MY COMMISSION EXPIRES:



Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET
Attach all documentation received by the division regarding this change.  2-DTS-075  3-VLC  4-RJF
XK Change of Operator (well sold)
*CA NRM1641-ADAK ENERGY EFF The operator of the well(s) listed below has changed (EFFECTIVE DATE: $3-1-79$ )
TO (new operator) (address)  ADAK ENERGY CORPORATION (address)  1709 S WEST TEMPLE SALT LAKE CITY, UT 84115 DEAN CHRISTENSEN phone (801 ) 467-7171 account no. N 5985  ADAK ENERGY CORPORATION FROM (former operator) (address) 1709 S WEST TEMPLE SALT LAKE CITY, UT 84115 DEAN CHRISTENSEN phone (801 ) 467-7171 account no. N 1460
Well(s) (attach additional page if needed):
Name:         CCCO 26-7/DK-CM         API:         43-019-31139 Entity:         9069         Sec_26 Twp_20SRng21E         Lease Type:         U-167           Name:         API:         Entity:         Sec_Twp_Rng_Lease Type:         Lease Type:         Name:         Name:         API:         Entity:         Sec_Twp_Rng_Lease Type:         Lease Type:         Name:         Name:
OPERATOR CHANGE DOCUMENTATION
1. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>former</u> operator (Attach to this form).
Na 2. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>new</u> operator (Attach to this form).
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) I yes, show company file number:
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status is comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5.1292)
fer 6. Cardex file has been updated for each well listed above. (5-12-92)
7. Well file labels have been updated for each well listed above. (5-12-92)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" mem for distribution to State Lands and the Tax Commission. (5-12-92)
9. A folder has been set up for the Operator Change file, and a copy of this page has bee placed there for reference during routing and processing of the original documents.

	OF Oil, Gas and Mining OR CHANGE HORKSHEET	N.		ſ	Routing:
	ll documentation received by the division regard each listed item when completed. Write N/A if i		able.		2-DTSD15 3-VLC 4-RJF
¤XXChan □ Desi	ge of Operator (well sold)  gnation of Operator	Designation of Operator Name (	Agent Change Only		5-RWM / 6-ADA /
The ope	erator of the well(s) listed below has	changed (EFFEC	TIVE DATE:	5-11-92	)
TO (nev	voperator) PETRO-X CORPORATION (address) 1709 S WEST TEMPLE SALT LAKE CITY, UT 84115 DEAN CHRISTENSEN phone (801 ) 467-7171 account no. N 0715	FROM (former	operator) (address)	ADAK ENERGY 1709 S WEST SALT LAKE CI DEAN CHRISTE phone (801) account no.	TEMPLE TY, UT 84115 CNSEN 467-7171
Well(s)	) (attach additional page if needed): *CA:	NRM1641			
Name: ! Name: ! Name: . Name: . Name: .	FEDERAL 26-3/DKTA ADAK-ANSCHUTZ 26-1A/DK CCCO 26-7/DK-CM API: 43-019-3058 API: 43-019-3047 API: 43-019-3113 API: API: API: API: API: API:	77Entity: 9060 39Entity: 9069 Entity: Entity: Entity:	Sec <u>26</u> _Tw <sub>I</sub> Sec <u>26</u> _Tw <sub>I</sub> SecTw <sub>I</sub> SecTw <sub>I</sub> SecTw <sub>I</sub>	0.20SRng.21E Le 0.20SRng.21E Le 0Rng Le 0Rng Le 0Rng Le	ase Type <u>U-1675</u> ase Type <u>U-1675</u> ase Type: ase Type: ase Type:
OPERATO	OR CHANGE DOCUMENTATION			·	
<u>NA</u> 1.	(Rule R615-8-10) Sundry or other <u>leoperator</u> (Attach to this form).	<u>egal</u> documenta	tion has	peen receive	d from <u>former</u>
N/A 2.	(Rule R615-8-10) Sundry or other <u>lega</u> (Attach to this form). ( fee'd sundres tro	l documentation m CC (b.7	n has been	received fro	m <u>new</u> operator
. 4	The Department of Commerce has been coperating any wells in Utah. Is comyes, show company file number:	ıpany registere	e new opera d with the	itor above is state? (yes	not currently /no) If
for 4.	(For Indian and Federal Hells ONLY) (attach Telephone Documentation Form comments section of this form. Manachanges should take place prior to comments.)	m to this rep agement review mpletion of ste	ort). Mak of Federal eps 5 throu	te note of landian gh 9 below.	BLM status in well operator
	Changes have been entered in the Oil listed above. (5-12-92)				for each well
	Cardex file has been updated for each				
<u>Jar</u> 7.	Well file labels have been updated for	r each well lis	sted above.	(5-12-92)	
<u>Jef</u> 8.	Changes have been included on the more for distribution to State Lands and the	nthly "Operator he Tax Commissi	r, Address, ion. <i>(5-12-92</i>	and Account	Changes" memo
<i>49</i> €9.	A folder has been set up for the Oper placed there for reference during rou	rator Change f ting and proces	ile, and a ssing of th	copy of this e original do	page has been ocuments.

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B/m/5.4.

920331



### United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-931

September 30, 1999

Linn Bros. Oil & Gas, Inc. Attn: Gene A. Linn P.O. Box 416 Fruita, Colorado 81521-0416

Re: Successor of Operator

Communitization Agreement (CA) (All)

NRM-1641

Grand County, Utah Sec. 76, 705, 21E

Gentlemen:

We received an indenture dated September 23, 1999, whereby Petro-X Corporation. resigned as Operator and Linn Bros. Oil & Gas, Inc. was designated as Operator for CA NRM-1641, Grand County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective September 30, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1641.

Your statewide (Utah) oil and gas bond No. 0927 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

**Enclosure** 

bcc: District Manager - Moab (w/enclosure)

Division Oil, Gas, & Mining File - NRM-1641 (w/enclosure) MMS - Data Management Division

Agr. Sec. Chron Fluid Chron

UT931:TATHOMPSON:tt:9/30/99

OCT (

4 1999

AIRIIAIC.

## STATE OF UTAH DIVISION OF OIL, GAS AND MINING

D111310N	or ore, and annually	S. LEASE DESIGNATION & SERIAL NO.
	,	U - 16759
(Do not use this form for propos	CES AND REPORTS ON WELLS als to drill or to deepen or plug back to a different reservoir. ATION FOR PERMIT—" for such proposals.)	6. IF INDIAN. ALLOTTEE OR TRIBE NAME
i. oil C GAS Not		1. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		E. FARM OR LEASE NAME
LITTI DIUS	. Oil & Gas, Inc.	Federal 9. WELL NO.
P.O. Bo	ox 416 Fruita, CO 81521-0416	Adak 26-7
4. LOCATION OF WELL (Report location clear) See also space 17 below.)	y and in accordance with any State requirements.	Greater Cisco
At surface NV	VNE	11. SEC., T. R., M., OR BLK, AND SURVEY OR AREA T20S R21E Sec 26
14. APT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY 13. STATE
4301931139	NA	Grand UT
16. Check A	ppropriate Box To Indicate Nature of Notice, Report of	r Other Data
HOTICE OF INTEN	non ro:	REPAIRING WELL
TEST WATER SHUT-OFF	LL OR ALTER CASING WATER SHUT-OFF	<u> </u>
	JLTIPLE COMPLETE SHOOTING OR ACIDIZIN	
	ANGE PLANS (Other)	
(Other)	(Note: Benevi ret	sults of multiple completion on Well Lecompletion Report and Log form.)
APPROX. DATE WORK WILL START	DATE OF COMPLETION	
<ol> <li>DESCRIBE PROPOSED OR COMPI starting any proposed work. If well is pertinent to this work.)</li> </ol>	LETED OPERATIONS (Clearly state all pertinent details, and g s directionally drilled, give subsurface locations and measured as  * Must be acc	tive pertinent dates, including estimated date of all true vertical depths for all markers and zones companied by a cement verification report.
Effective 7/19/1999	LBOG took over as operator of this	well.
Bond coverage is pro	ovided by bond # UT 0927.	
The site security dia	grams and plans are located at 133	0 16 Road, Fruita, CO.
	R	ECEIVED
		APR 1 7 2000
		ATT 17 2000
	OIL	DIVISION OF GAS AND MINING
18. I hereby certify that the foregoing	s true and correct	0.414.410.000
SIGNED Shell	Secretary, LBOG	DATE <u>04/14/2000</u>
(This space for Federal or State of	ice use)	
APPROVED BY	TITLE	DATE

FORM B

DIVISION OF OIL GAS AND MINING

	· · · · · ·	5, Lease Designation and Sonal Number:
	8. If Indian, Alixane or Tribe Name:	
SUNDRY NOTICES AND REPORTS		
Do not use this form for proposals to drift new wells, despen wisting wells, or to re- ture APPLICATION FOR PERMIT TO DRUL. OR DEEPEN form in	renter plugged and abandoned wells. or such proposals.	7. Unit Agreement Name:
1. Type of Well: OIL GAS OTHER:	The state of the s	8. Well Nume and Number:
2 Name of Operation Petro -X Curporation		e. AFI We1 Number: 30477 43-019-30477
2. Address and Telephone Number:  2160 Panoe Ama Way S	1C: ut 84124	10. Field and Pool, or Wildcat:
2160 PANORAMA Way 5  A LOSERION OF WHITE SEC 26, T205 R23E  FOOTBROOM:		county grand
CC. Sec.,T.,FL,M.:		State: Wah
" CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	ORT. OR OTHER DATA
NOTICE OF INTENT		QUENT REPORT
(Theoremia lin Druphicania)	4.	Original Form Only)
☐ Abandon ☐ New Construction	☐ Abendon *	■ New Construction
☐ Repair Casing ☐ Pull or Alter Casing	☐ Repair Casing	Pull or Aiter Casing
☐ Change of Plans ☐ Recompliate	Change of Plans	☐ Reperforate
Convert to Injection	☐ Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Vent or Flere	☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion ☐ Water Shut-Off ☐ Other	Other	
Approximate date work will start 07/19/99		
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state at pertinent details, and vertical depths for all evertions and items pertinent to this work.)</li> </ol>		
EFFECTIVE 7/19/99 The OPERATOR For the	Zinn Brothers 1 Z6-la (API	012 became 43-019-30477)
and the CCCo 26-7 (43	3-019-31139)	
	,	
13 NAMO & Signature: Dean H Chint	Tipe: Mgr	7/6/0
This apose for State use entry  The State use entry  The State use entry is the State use of the State use o	Drawning of the second of the profession of the second	grava musun genergan estak terak milak sapertasa kera
	egy (grad superfront) (street of the try of the 1 (1) (street as the order of the treet superfront	

RECEIVED

JUL 0 7 2000

DIVISION OF OIL, GAS AND MINING

Division	of	Oil,	Gas	and	Min	ing
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#### **OPERATOR CHANGE WORKSHEET**

Check each listed item when completed. Write N/A if item is not applicable.

ROUTING:	4-KAS
2-CDW	5-SJ
3-JLT	6-FILE

$\mathbf{X}$	Change	of O	perator	(Well	Sold)	)
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Designation of Agent

Operator Name Change Only

Merger

The operator	of the well(s) listed below has changed,	effective: 7-19-99			
TO:(New Op	perator) LINN BROS. OIL & GAS INC.	FROM: (Old Operator) PETRO-X CORPORATION			
Addre		Address: 2160 PANORAMA WAY			
	FRUITA, CO 81521	HOLLADAY, UT 84124			
	Phone: 1-(970)-858-7386	Phone: 1-(801)-261-9519			
	Account No. N6800	Account No. N0715			
WELL(S):	CA Nos. <u>NRM-1641</u>	orUnit			
	26-1A API: 43-019-30477	Entity: 9060 S 26 T 20S R 21E Lease: U-16759			
	6-7 API: <b>43-019-31139</b>	Entity: 9060 S 26 T 20S R 21E Lease: U-16759			
	API:	Entity: S T R Lease:			
	API:	Entity: S T R Lease:  Entity: S T R Lease:			
	API:API:				
	API:				
OPERATOR  YES 1.	A pending operator change file has been	n set up.			
<u>YES</u> 2.	(R649-8-10) Sundry or other legal docum	nentation has been received from the <b>FORMER</b> operator on <u>7-7-00</u>			
<u>YES</u> 3.	(R649-8-10) Sundry or other legal docum	nentation has been received from the <b>NEW</b> operator on <u>4-17-00</u>			
<u>YES</u> 4.	The new company has been looked up in the <b>Department of Commerce</b> , <b>Division of Corporations Database</b> if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? <b>Yes/No</b> If yes, the company file number is 164140 If no, Division letter was mailed to the new operator on				
<u>YES</u> 5.	Federal and Indian Lease Wells. The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on				
<u>N/A</u> 6.	Federal and Indian Units. The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on				
<u>YES</u> 7.	Federal and Indian Communitization Agreements ("CA"). The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on				

-OVER-

<u>N/A</u> 8.	Underground Injection Control ("UIC") Program. The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
<u>YES</u> 9.	Changes have been entered in the <b>Oil and Gas Information System</b> for each well listed on <u>7-17-00</u> .
<u>YES</u> 10.	Changes have been included on the <b>Monthly Operator Change letter</b> on
STATE BO	ND VERIFICATION
<u>N/A</u> 1.	State Well(s) covered by Bond No
FEE WELI	LS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION
<u>N/A</u> 1.	(R649-3-1) The <b>NEW</b> operator of any fee lease well(s) listed above has furnished a proper bond.
<u>N/A</u> 2.	A copy of this form has been placed in the new and former operator's bond files on
<u>N/A</u> 3.	The <b>FORMER</b> operator has requested a release of liability from their bond as of todays date? If yes, Division response was made to this request by letter dated (see bond file).
<u>N/A</u> 4.	(R649-2-10) The <b>Former</b> operator of any Fee lease wells listed above has been contacted and informed by letter dated, of their responsibility to notify all interest owners of this change.
<u>N/A</u> 5.	Bond information added to <b>RBDMS</b> on
<u>N/A</u> 6.	Fee wells attached to bond in <b>RBDMS</b> on
FILMING	
1.	All attachments to this form have been <b>microfilmed</b> on
FILING	
1.	Originals/Copies of all attachments pertaining to each individual well have been filed in each well file.
2.	The original of this form has been filed in the operator file and a copy in the old operator file.
COMMEN	ΓS

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FORM 9

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS N/A 7. UNIT OF CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill-horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: CCCo 26-7 1. TYPE OF WELL OTHER GAS WELL Y OIL WELL 9. API NUMBER: 2. NAME OF OPERATOR: 4301931139 Linn Bros. Oil & Gas, Inc. 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER: Greater Cisco 3. ADDRESS OF OPERATOR: 970-858-37 PO Box 416 ony Fruita 4. LOCATION OF WELL Sec 26 NWNE 20S 21E county: Grand FOOTAGES AT SURFACE: STATE: NWNE 20S21E SLM HATU QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Sec 26 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11.

TYPE OF ACTION REPERFORATE CURRENT FORMATION TYPE OF SUBMISSION DEEPEN AGIDIZE SIDETRACK TO REPAIR WELL NOTICE OF INTENT FRACTURE TREAT ALTER CASING (Submit in Duplicate) TEMPORARILY ABANDON NEW CONSTRUCTION CASING REPAIR Approximate date work will start: **TUBING REPAIR** OPERATOR CHANGE CHANGE TO PREVIOUS PLANS VENT OR FLARE PLUG AND ABANDON CHANGE TUBING WATER DISPOSAL PLUG BACK CHANGE WELL NAME SUBSEQUENT REPORT WATER SHUT-OFF (Submit Original Form Only) PRODUCTION (START/RESUME) CHANGE WELL STATUS OTHER: RECLAMATION OF WELL SITE Date of work completion: COMMINGLE PRODUCING FORMATIONS RECOMPLETE - DIFFERENT FORMATION CONVERT WELL TYPE 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. We are producing this well from the Mancos formation. Casing gas. NAME (PLEASE PRINT) Gene A. Linn Sec. TITLE SIGNATURE

(This space for State use only)

JUN 0 1 2004

are constant to the March 16

DIV. OF OIL, GAS & MINING

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

DI'	VISION OF OIL, GAS AND MINING		5. Lease designation and serial number: UTU 1641
OUND DV A	OTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
·			7. UNIT OF CA AGREEMENT NAME:
Do not use this form for proposals to drill new	wells, significantly deepen existing wells below current bottor als. Use APPLICATION FOR PERMIT TO DRILL form for su	m-hole depth, reenter plugged wells, or to ch proposals.	AME AN MOCO
1. TYPE OF WELL OIL WELL	The state of the s		8. WE' CCCO CO - NUMBER:
	1		9. API NUMBER:
2. NAME OF OPERATOR: Linn Bros. 011	& Gas. Inc.		4301931139 10. FIELD AND POOL, OR WILDCAT:
3. ADDRESS OF OPERATOR:		PHONE NUMBER: 970-858-3733	
O Box 416 gr.F.	ruita STATE Co 815	21 970-070 7772	
	OS 21E Sec 26 NWNE		county: Grand
FOOTAGES AT SURFACE:			STATE:
QTR/QTR, SECTION, TOWNSHIP, RANGE	:, MERIDIAN:		HATU
OUTOK ADDOC	OPRIATE BOXES TO INDICATE NA	TURE OF NOTICE, REPO	RT, OR OTHER DATA
	SPRIATE BOALS TO INDIGITIES	TYPE OF ACTION	
TYPE OF SUBMISSION	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	<b>L</b>	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
` I		NEW CONSTRUCTION	TEMPORARILY ABANDON
Approximate date work will start:		OPERATOR CHANGE	TUBING REPAIR
	CHARGE TO PREVIOUS 5445	PLUG AND ABANDON	VENT OR FLARE
	CHANGE TUBING	PLUG BACK	WATER DISPOSAL
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	CHANGE WELL STATUS	RECLAMATION OF WELL SITE	OTHER: PROD FOR
•	COMMINGLE PRODUCING FORMATIONS	RECOMPLETE - DIFFERENT FORMATION	MNCS STARTED
	CONVERT WELL TYPE		2 / all Date Dam
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all pertine	ni details including dates, depire, volu-	RPTS
Included	is a diagram of 26-7 we	ell:	in the first of the section of the s
	e Mancos gas we instal		ne surface valve
To produce	d the gas into our low	presure system.	
The well	was not plugged back a	ndcan produce Pal	tota gas independent
of the Ma	ncos gas. Dakota gas	is produced up the	ne inside of the
4월 casing	•		
	s gas is produced betw	een the hore hole	e 6½" and the 4½"
The Manco	etween 1700' to 200' b	elow surface.	·
Cara Itika 1	echeen Tyou ou Lou		•
		OLIVI SENT	TO OPERATOR
			9-22-04
			CHO
		•	
NAME (PLEASE PRINT) Gene	A. Linn	TITLE Sec.	TO 18 PART
PARME (PLEASE PRIME)		8/18/	04
SIGNATURE LUC U	Accepted by the	DATE OF OF	
	Utan Division of		RECENTER
(This space for State use only)	Oil, Gas and Mining	Federal Approval Of This	RECEIVED
	Date 9/21/04	Action Is Necessary	AUG 2 4 2004
	Date 1 1010		- ( 2007

\* Swould report production seperately

26-7 41/2" Comy Set to TO. Casing Value Bore get to 200 Coment to Surface Hole Sine 124 Bore size 61/4" Mancos 2120 41/2 Correct to from to @ 1700 Top of Coment 21,20 to 2420/ 0